

**Schedule TOU-D-1
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This schedule is not applicable to customers receiving service under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer Season – On-Peak	0.00382	0.04466	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.06714 (I)	0.42095	0.08918 (R)
Off-Peak	0.00382	0.04466	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.06714 (I)	0.03709	0.08918 (R)
Winter Season – On-Peak	0.00382	0.04466	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.06714 (I)	0.07362	0.08918 (R)
Off-Peak	0.00382	0.04466	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.06714 (I)	0.02365	0.08918 (R)
TOU Meter Charge - \$/Meter/Day	0.000	0.072						0.072	0.000	
Basic Charge - \$/Meter/Day										
Single-Family Residence	0.000	0.029						0.029	0.000	
Multi-Family Residence	0.000	0.022						0.022	0.000	
Baseline Credit - \$/kWh/Meter/Day	0.00000	(0.00875)						(0.00875)	(0.01273)	
Minimum Charge* - \$/Meter/Day										
Single-Family Residence	0.000	0.059						0.059	0.000	
Multi-Family Residence	0.000	0.044						0.044	0.000	
Minimum Energy Charge* - \$/kWh/Meter/Day										
Summer Season – On-Peak	0.00382		0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.02248 (I)	0.42755	0.08918 (R)
Off-Peak	0.00382		0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.02248 (I)	(0.04297)	0.08918 (R)
Winter Season – On-Peak	0.00382		0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.02248 (I)	0.00180	0.08918 (R)
Off-Peak	0.00382		0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.02248 (I)	(0.05946)	0.08918 (R)
California Alternate Rates for Energy Discount - %		100.00						100.00**		

* The Minimum Charge is applicable when the number of kWh multiplied by the Annualized Base Rate in effect on June 10, 1996, as shown in Schedule D, plus the applicable Basic Charge, is less than the Minimum Charge. In addition, the Minimum Energy Charge is calculated for customer billing by multiplying the other offset charges which are \$0.40301 per kWh for the summer and \$0.05721 per kWh for the winter On-Peak time period and \$0.02085 per kWh for the summer and \$0.00746 per kWh for the winter Off-Peak time period by the kWh in each time period.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁸ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 1771-E
Decision 04-01-028

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jan 22, 2004
Effective Feb 1, 2004
Resolution _____



Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: 10:00 a.m. to 6:00 p.m. summer weekdays except holidays
10:00 a.m. to 6:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on the first Sunday in June and continue until 12:00 a.m. of the first Sunday in October of each year. The winter season shall commence at 12:00 a.m. on the first Sunday in October of each year and continue until 12:00 a.m. of the first Sunday in June of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

(Continued)

(To be inserted by utility)

Advice 1245-E-B
Decision 97-08-056

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 23, 1997
Effective Jan 1, 1998
Resolution E-3510

Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

3. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of written notice to SCE. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. In addition, if the customer was formerly served under Schedule DS and transferred to this Schedule before completing the annual contract period required by Schedule DS, such customer may be transferred back to Schedule DS if the period of service under this Schedule and Schedule DS is less than 12 months from: (i) the date service was first provided under Schedule DS if the customer transferred to this Schedule within the first annual contract period, or (ii) the last Schedule DS annual contract expiration date prior to transferring to this Schedule, whichever is applicable. Furthermore, the annual contract provisions of Schedule DS will apply. (T)
4. California Alternate Rates for Energy Discount: Customers who meet the definition of a California Alternate Rates for Energy (CARE) household as defined in Schedule D-CARE, may qualify for a 20% discount off of their bill prior to application of the Public Utilities Commission Reimbursement Fee and any applicable user fees and taxes. An Application and Eligibility Declaration is required for service under this Special Condition. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. (N)

(Continued)

(To be inserted by utility)

Advice 1724-E
Decision 03-07-029

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2003
Effective Sep 1, 2003
Resolution _____

Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

5. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (C)(T)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(C)

(D)

(To be inserted by utility)

Advice 1724-E
Decision 03-07-029

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2003
Effective Sep 1, 2003
Resolution _____