

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG	DWR
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00382	0.01749	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.03997 (I)	0.06897	0.08918 (R)
Winter	0.00382	0.05876	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.08124 (I)	0.01251	0.08918 (R)
Nonbaseline Service*										
101%-130% of Baseline--Summer	0.00382	0.01749	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.03997 (I)	0.09541	0.08918 (R)
Winter	0.00382	0.05876	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.08124 (I)	0.03895	0.08918 (R)
131%-200% of Baseline--Summer	0.00382	0.01749	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.03997 (I)	0.11767	0.08918 (R)
Winter	0.00382	0.05876	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.08124 (I)	0.06121	0.08918 (R)
Over 200% of Baseline--Summer	0.00382	0.01749	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.03997 (I)	0.14172	0.08918 (R)
Winter	0.00382	0.05876	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.08124 (I)	0.08526	0.08918 (R)
Basic Charge - \$/Meter/Day										
Single-Family Residence	0.000	0.029						0.029	0.000	
Multi-Family Residence	0.000	0.022						0.022	0.000	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence	0.000	0.059						0.059	0.000	
Multi-Family Residence	0.000	0.044						0.044	0.000	
Minimum Energy Charge** - \$/kWh/Meter/Day	0.00382	0.00000	0.00071	0.00387	0.00012	0.00903	0.00493 (I)	0.02248 (I)	(0.02276)	0.08918 (R)
Bill Limiter - %	3.17	27.27						30.44***	69.56	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the number of kWh multiplied by an Annualized Base Rate of \$0.07454 per kWh, plus the applicable Basic Charge is less than the Minimum Charge. In addition, the Minimum Energy Charge is calculated for customer billing by multiplying the other offset charges of \$0.03354 per kWh, by the kWh.

*** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPC = Public Purpose Programs Charge

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RR-B.

⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁸ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA..

⁹ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS

- | | |
|---|--|
| | (T) |
| 1. For the above rate components, the summer season shall commence at 12:00 a.m. on the first Sunday in June and continue until 12:00 a.m. of the first Sunday in October of each year. The winter season shall commence at 12:00 a.m. on the first Sunday in October of each year and continue until 12:00 a.m. of the first Sunday in June of the following year. | (L) (T)

(T) |
| 2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract. |
(L) |
| 3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units. | |
| 4. Customer-Owned Electrical Generating Facilities: | |
| a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. | (T)
(T) |
| b. For customers with a generation interconnection agreement that provides for the netting of generation and load, the charges for all retail rate components for such parallel generation customers shall be based only on the customer's net kWh consumption, without regard to the customer's choice of electricity provider, and shall be determined using kWh of Net Energy as defined and set forth below: | (T)
(T)
(T) |
| (1) Net Energy: Net Energy is E_S minus E_F where E_S is energy supplied by SCE and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement. | (T)
(T)

(T)

(T) |
| | (L) |

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

4. Customer-Owned Electrical Generating Facilities: (Continued)

b. (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing. (L) (T) (T)

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff. (L) (T)

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service. (T) (T)

5. Bill Limiter: For customers of record on Schedule D-PG as of April 30, 1996 who are transferred by SCE to a combination of Schedule D and Schedule S, the customer's total monthly bill for charges under Schedule D and Schedule S, excluding the Public Utilities Reimbursement Fee, California Alternate Rates for Energy Surcharge, as set forth in Preliminary Statement, Part O, Section 5, and taxes, shall for the first three years following transfer be limited to no more than the customer's comparable monthly bill for charges under Schedule D-PG* for the same period plus the following percentages: (T)

<u>Period</u>	<u>Percentages</u>
1 st year	10
2 nd year	20**
3 rd year	30**

The Bill Limiter shall not apply commencing in the fourth year after the customer has transferred to Schedule D. This Special Condition is applicable to customers purchasing Delivery and Generation services from SCE pursuant to this Schedule. Direct Access customers and customers receiving Transitional Bundled Service are not eligible. (N) (N)

*D-PG rates effective April 30, 1996:	Baseline Service	\$0.12419 per kWh
	Nonbaseline Service	\$0.14277 per kWh
	Minimum Charge	\$0.175 per meter per day

**These changes are suspended consistent with Commission Resolution E-3765. Until modified or eliminated in SCE's next General Rate Case, scheduled for late 2003, the 1st year Bill Limiter shown above, 10%, is the effective Bill Limiter.

(Continued)

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Schedule D
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Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (C)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (C)

(D)

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